## TABLE | General Statistics: 1963 and Earlier Years

Establishments		All e	All employees				Production and related workers						
Industry code <mark>,</mark> industry <mark>,</mark> and year			Operating companies	Total	With 20 emplovees or more	Total	Payı	roll T	otal	an-hours	١	alue added in mining	
(number)	(number)	(number)	(number)	(\$	1,000)	(num	ber)	(1,0 <mark>0</mark> 0)	()	\$1 <mark>,</mark> 000)	(\$1 <mark>,</mark> 00	0)	
1963, tota <mark>l.</mark>		riduatry		164	652		13,859	96,553	11,939	24,455	80,745	762 <mark>,0</mark> 70	
Natural gasoli <mark>ne.</mark> Cvcle eondensate Fractionati ng!	Stabil	iddid y		147 34	59 5 48 9	212 25	11,95 3 1 <mark>,6</mark> 46 260	82,73 3 11,94 1,877	10,28 2 1,432 224	20,90 9 3,056 490	69.172 10.041 1,532	631,75 7 120,31 8 9 <mark>,9</mark> 95	
195 <mark>8</mark> , total.				176			16 <mark>,5</mark> 14	96,319	13,445	26,947	75,739	587,580	
Natural dasoline. Cvcle condensate. 1954, total.				163 31 181	547 46 <b>562</b>	254 36 287	14.360 2,154 17,340	83,259 13 <mark>,0</mark> 60 85,057	11,758 1,687 13 <mark>,5</mark> 60	23.537 3,410 27 <mark>,8</mark> 62	65.793 9,946 63,983	508 <mark>.5</mark> 53 79,0,27 (NA)	
Natural dasoline. Cv <mark>e</mark> le eondensat <mark>e.</mark>				167 30	521 41 2 736	(NA) (NA) (NA)	15.045 2,295 10,337	73,359 11 <mark>,6</mark> 98 18,264	11.740 1 <mark>,8</mark> 20	24.119 3,743 16,634	55.114 8,869 13,212	(NA) (NA) (NA)	
					Select	ed expenses							
Supplies. purchased fuels and electricity. and contract work	Natural as received for processing Natural cas liquids and crude petro-leum re-ceived for ceived for processing received for received receive			Value of shipments and receipts and receipts		Ouantity of et net produc- tion of natural gas liquids		Capital expenditures	Horsepower rating of power equipment				
( <mark>5</mark> 1,000)	<u>(\$1.000)</u>	(\$1,000)	(\$1,000 <mark>)</mark>		(\$1,000)	(\$1	1,000)	(1.000 barrels)		(\$1,000)	(1,000	<mark>h</mark> p.)	
1963, total.	132 <mark>1-N</mark> ATURAL	GAS LIQUIDS		157,56 7	1,841,309	114,644	39,068	2,800,80	2 808,479	398,892	113,856	3 <mark>,8</mark> 87	
	Sub <u>I</u> n	du <mark>st</mark> ry				<b>4</b> -3			(T)	242.22			
Natural asoline. Cvcle eondensate Fractionating			134 -58 7 19. 102 3.8 78 100,226	(D) 190,765 (D) 850,356	5,529 (D) 142,030	33,7 34 4 <mark>,8</mark> 7 2 462 39,836	2,394. 427 331,38 5 74,990 1,625,0 8	(D) 128 <mark>,2</mark> 74 (D) 706,915	342.39 <mark>4</mark> 53,971 294 <mark>,1</mark> 92	101.8 46 9.2 01 2.8 09 94,930	3,4 46 414 27 (NA)		
Natural gasoline. Cvcle eondensat <mark>e.</mark> 1 <b>954, tota</b> l.	<u>Sub<b>in</b></u> d	ustry		91 <mark>.0</mark> 39 9,187 85 <mark>,7</mark> 71	736.042 114,314 (NA)	130,894 11,136 57,556	37.297 2 <mark>,5</mark> 39 65,752	1,418,2 5 206,8 3 (NA	121,151 0 582,866	251.433 42,759 255,450	85,530 9,400 109,959	(NA) (NA) <b>2,902</b>	

Natural gasolin <mark>e.</mark> Cvcle eondensat <mark>e.</mark>	<u>Subindus</u> <u>try</u>	77.091 8,680	(NA) (NA)	57,556	60 <mark>.9</mark> 13 4,839	(NA) (NA)	450.099 132,767	207,370 48,080	102,277 7,682	2,536 366
1939.		19,592	(NA)	(NA)	(NA)	(NA)	96,338	60,825	(NA)	

Standard Notes:

- Represents zero. s. (NA) Not available. individual companies.

(D) Withheld to avoid disclosing figures for

(X) Not applicable.

No separate figures were The smaller number of such plants in 1958 and 1954 were probably included with natural gasoline plants. collected for fractionating plants for previous years.

Reprecents number of plants.

Represents value of gross shipments and receipts less value of residue gas shipped and less cost of natural gas liquids and crude petroleum received for

Represents gross production less natural gas liquids received for processing.
Not shown since the difference between production and liquids received for such plants primarily reflects changes in finished products and materials inventories.